

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2013
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	39,779	--	--	52,406	19,707	-16,225	-628	95,636	659	0	117,512
Natural Gas Plant Liquids and Liquefied Refinery Gases	12,892	-510	4,820	2,433	-1,579	--	3,099	2,411	3,116	9,430	32,145
Pentanes Plus	1,503	-510	--	9	2,743	--	261	935	2,677	-128	7,405
Liquefied Petroleum Gases	11,389	--	4,820	2,424	-4,322	--	2,838	1,476	440	9,557	24,740
Ethane/Ethylene	3,874	--	--	9	-2,983	--	-570	--	--	1,470	4,984
Propane/Propylene	5,042	--	2,954	1,986	-1,131	--	1,564	--	71	7,216	11,118
Normal Butane/Butylene	1,352	--	1,874	285	-445	--	1,553	433	369	711	6,354
Isobutane/Isobutylene	1,121	--	-8	144	237	--	291	1,043	--	160	2,284
Other Liquids	--	25,673	--	245	-6,036	-4,382	-1,315	16,765	718	-668	52,087
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	25,674	--	74	-17,830	10	-735	7,951	712	0	7,090
Hydrogen	--	--	--	--	--	670	--	670	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	25,674	--	14	-17,830	-645	-726	7,227	712	0	7,071
Fuel Ethanol ⁶	--	24,005	--	--	-17,097	-233	-713	6,849	539	0	6,442
Renewable Fuels Except Fuel Ethanol	--	1,669	--	14	-733	-412	-13	378	173	0	629
Other Hydrocarbons	--	--	--	60	--	-15	-9	54	--	0	19
Unfinished Oils	--	--	--	--	-739	--	298	-369	--	-668	15,137
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	171	12,533	-4,392	-878	9,183	6	0	29,860
Reformulated	--	--	--	--	2,555	-369	408	1,777	--	0	6,536
Conventional	--	-1	--	171	9,978	-4,022	-1,286	7,406	6	0	23,324
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	31	115,917	823	6,041	5,034	-3,312	--	2,097	129,061	77,883
Finished Motor Gasoline	--	31	65,514	34	1,087	4,625	-2,773	--	15	74,049	20,285
Reformulated	--	--	10,585	--	--	359	--	--	--	10,944	--
Conventional	--	31	54,929	34	1,087	4,265	-2,773	--	15	63,105	20,285
Finished Aviation Gasoline	--	--	27	1	10	--	-28	--	--	66	160
Kerosene-Type Jet Fuel	--	--	6,418	--	716	--	114	--	522	6,498	7,136
Kerosene	--	--	-17	--	--	--	-56	--	0	39	104
Distillate Fuel Oil	--	--	28,312	86	5,430	409	-907	--	89	35,056	29,692
15 ppm sulfur and under ⁷	--	--	28,390	79	5,367	409	-902	--	0	35,147	28,251
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	165	1	63	--	-83	--	41	271	843
Greater than 500 ppm sulfur ⁷	--	--	-243	6	--	--	78	--	48	-363	598
Residual Fuel Oil ⁸	--	--	1,226	185	-796	--	72	--	139	404	1,937
Less than 0.31 percent sulfur	--	--	--	1	--	--	41	--	NA	NA	214
0.31 to 1.00 percent sulfur	--	--	160	125	--	--	59	--	NA	NA	309
Greater than 1.00 percent sulfur	--	--	1,066	59	-796	--	-28	--	NA	NA	1,414
Petrochemical Feedstocks	--	--	1,195	116	-42	--	34	--	--	1,235	778
Naphtha for Petro. Feed. Use	--	--	815	70	-42	--	42	--	--	801	668
Other Oils for Petro. Feed. Use	--	--	380	46	--	--	-8	--	--	434	110
Special Naphthas	--	--	-3	54	56	--	-1	--	12	96	158
Lubricants	--	--	163	99	170	--	-65	--	172	325	587
Waxes	--	--	27	10	--	--	-2	--	42	-3	49
Petroleum Coke	--	--	4,528	13	--	--	-144	--	987	3,698	3,606
Marketable	--	--	3,200	13	--	--	-144	--	987	2,370	3,606
Catalyst	--	--	1,328	--	--	--	--	--	--	1,328	--
Asphalt and Road Oil	--	--	4,325	223	-590	--	472	--	118	3,368	13,320
Still Gas	--	--	3,853	--	--	--	--	--	--	3,853	--
Miscellaneous Products	--	--	349	2	--	--	-28	--	1	378	71
Total	52,671	25,194	120,737	55,907	18,133	-15,573	-2,156	114,812	6,590	137,823	279,627

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.